

# Mechanical testing of large-scale blade prototype and demo installation

1. Magallanes Renovables
2. Blade installation manoeuvre demo
3. Tug test.  $C_p$  – TSR-  $\Theta$  curves validation
4. Tidal site test – Turbine balancing.

Javier Grande – Bilbao 2023

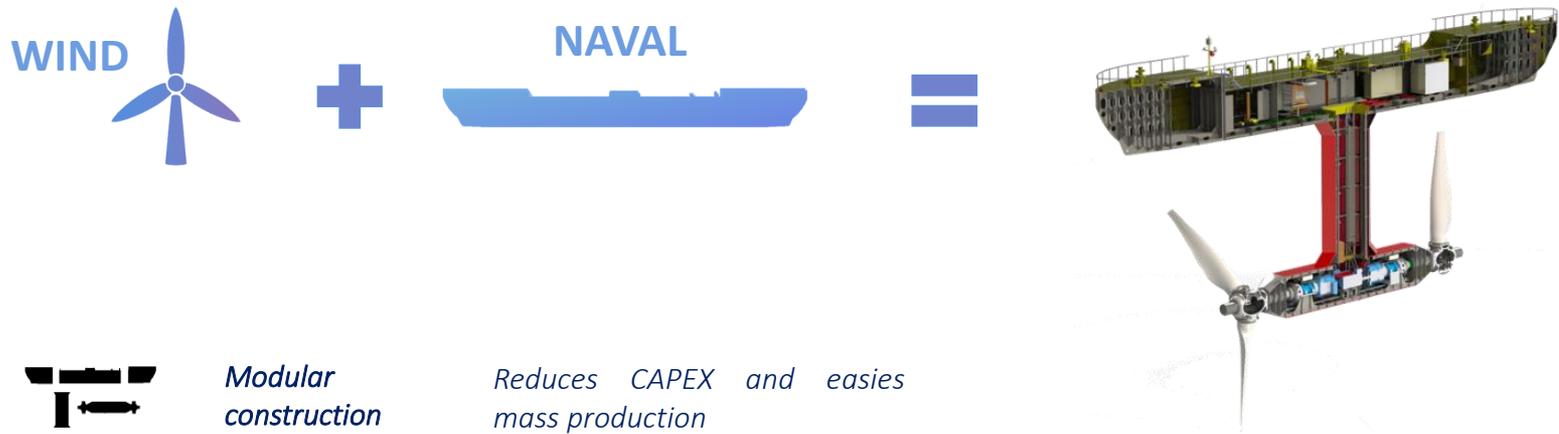


This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 815278.



# Magallanes Renovables. Philosophy

Use existing technology developed by already mature industries, minimizing the technology risk, securing success.



*Modular construction*

*Reduces CAPEX and eases mass production*



*Floating platform*

*Eases maintenance and reduces OPEX*



*Variable Pitch*

*More Production - LCOE*



*Counter-rotating rotors*

*Give stability to the platform*



*Double mooring*

*Being anchored at both ends  
Creates a safe environment*

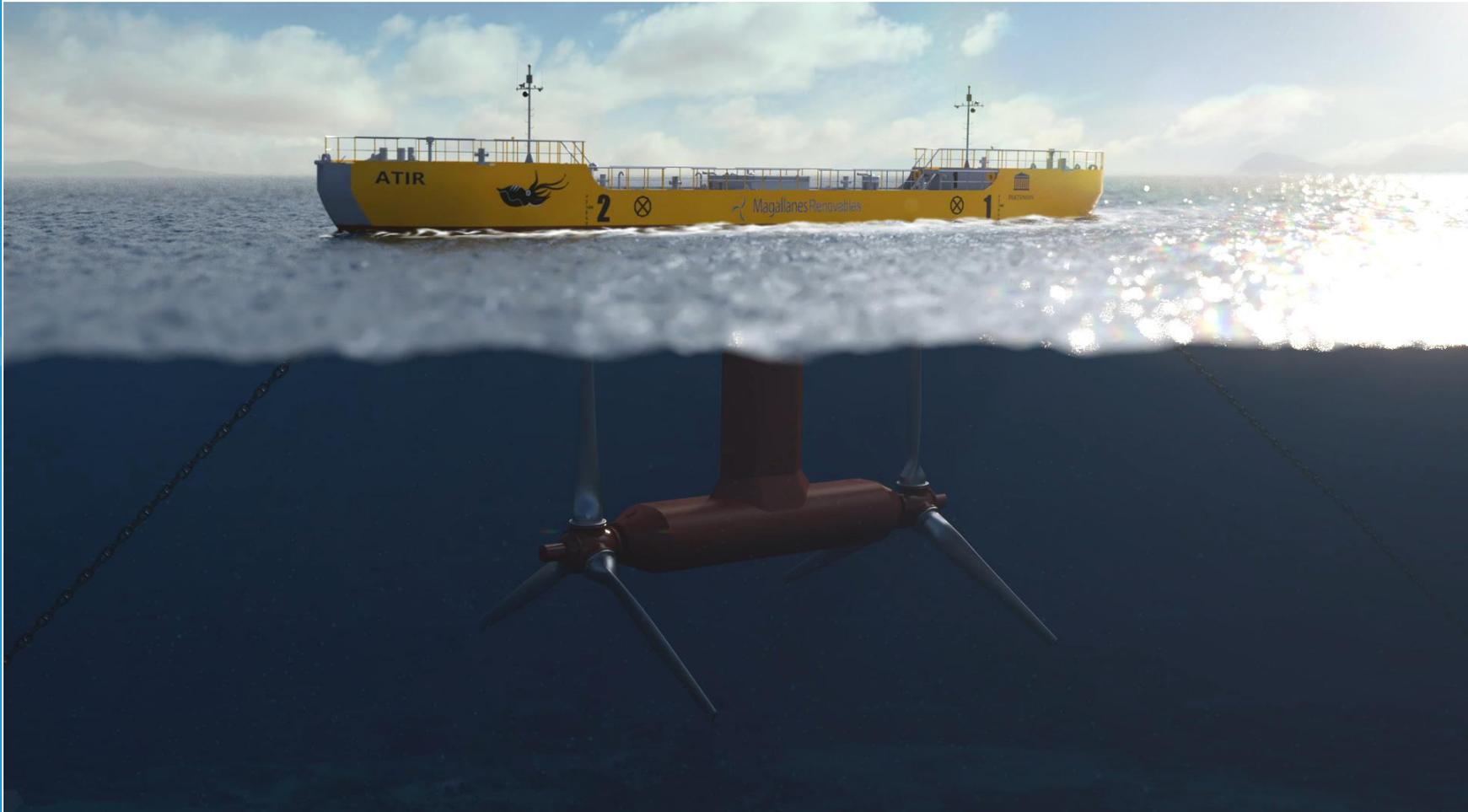
**Nominal Power = 1,5MW**

**Length = 45m**

**Beam = 6m**

**Max. Draft = 22m**

# Magallanes Renovables. The ATIR



# Magallanes Nemmo objectives

## 1. Blade installation manoeuvre demo:

Blade should be installed and replaced at sea, by divers in an underwater manoeuvre.

Original blade needs a hard tool to handle and ballast it to be installed at sea. 6 blades installation in 5 days.

New blades solve these issues, we hope to install 6 blades in 1 day.

## 2. Tug test. $C_p$ – TSR- $\Theta$ curves validation

Towing tests are carried out to solve problems before installing in tidal zone.

## 3. Tidal site test – Turbine balancing.

Final test in tidal site are performed to final setup of the device and its control system.

Blade ageing and bio-fouling growth will be also monitored

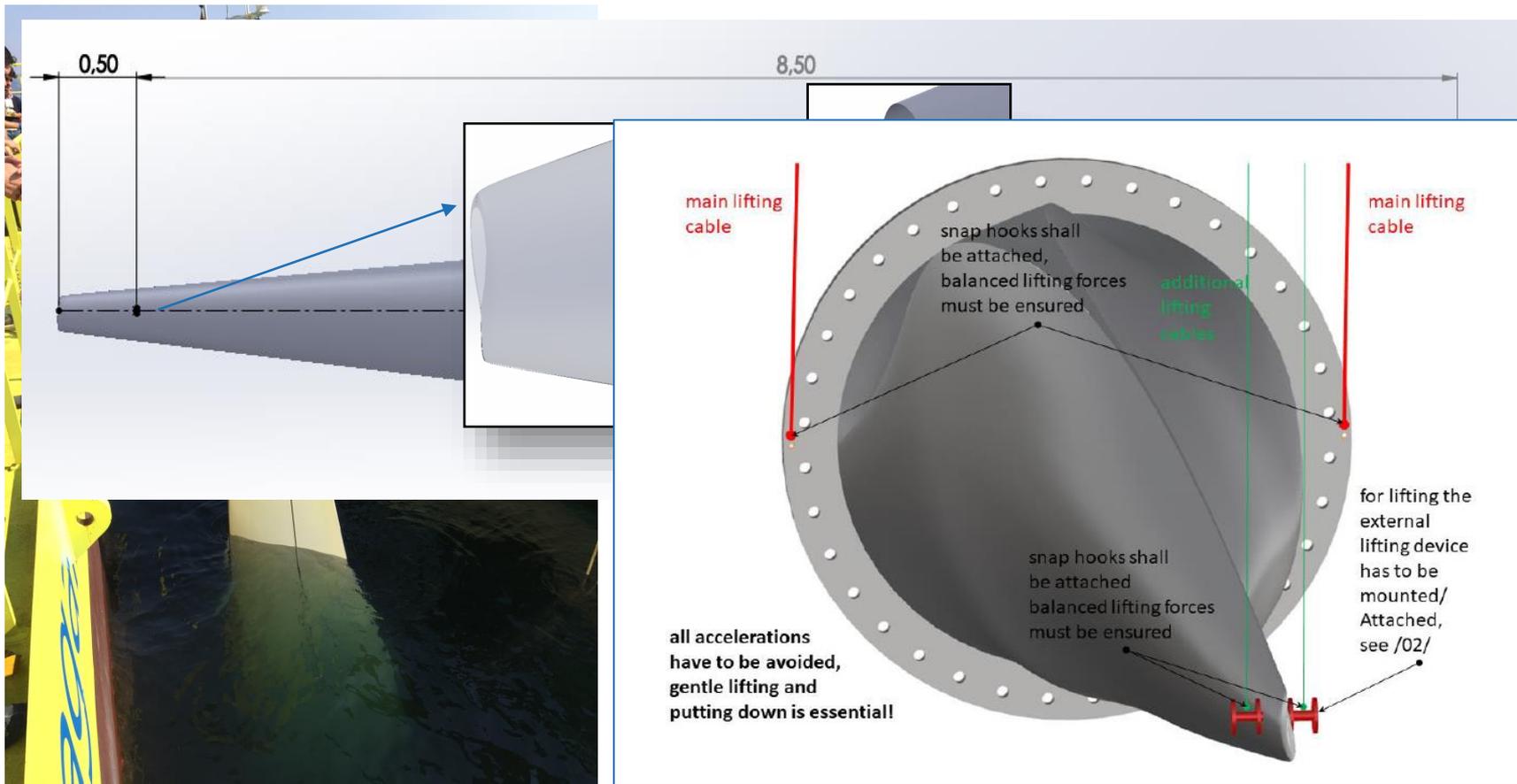
# Blade installation manoeuvre demo

Blade is transported by multicat boat in horizontal position, for installation the blade is turning and launching by crane.



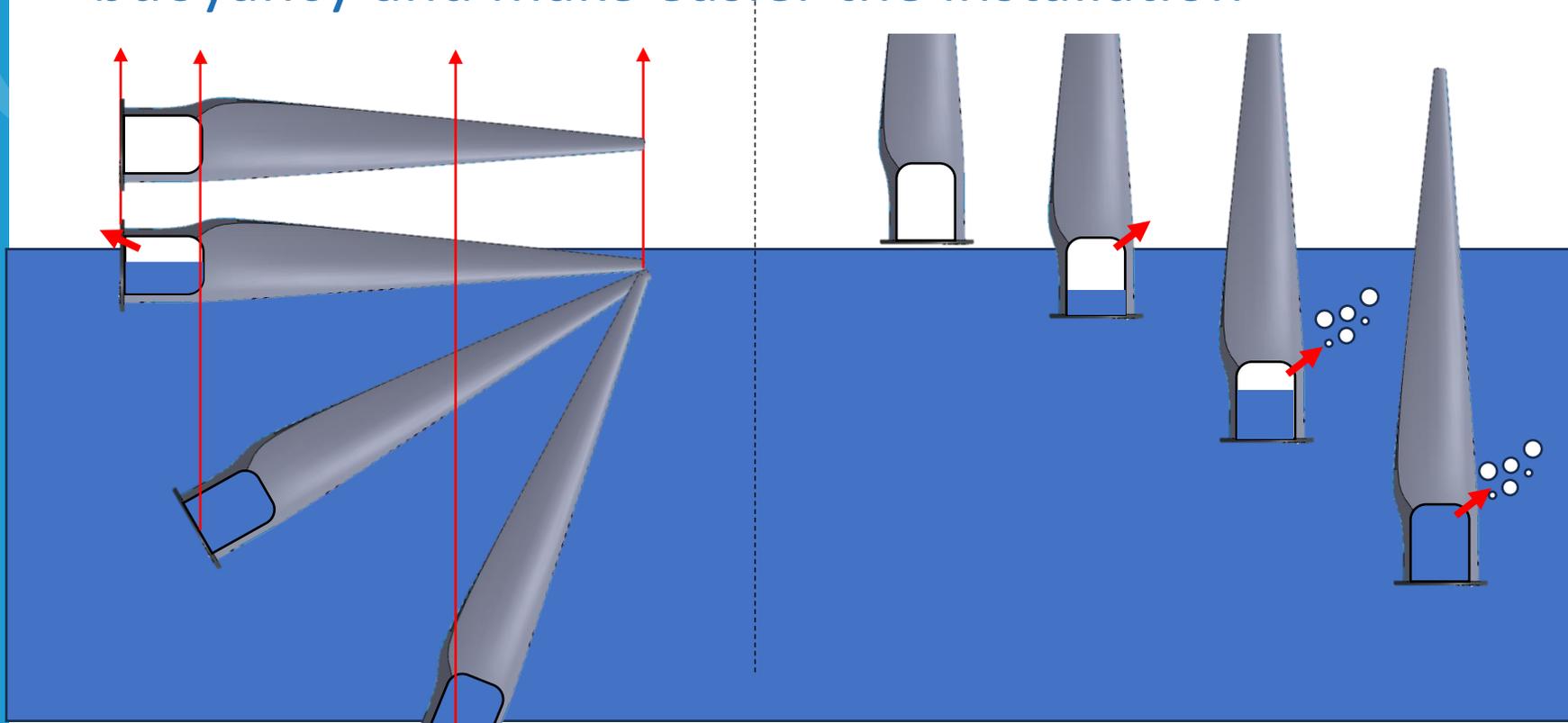
# Blade installation manoeuvre demo

Lifting point is machined near the tip to lift and handle the blade. This avoids having to use other blade handling tools that could damage it.



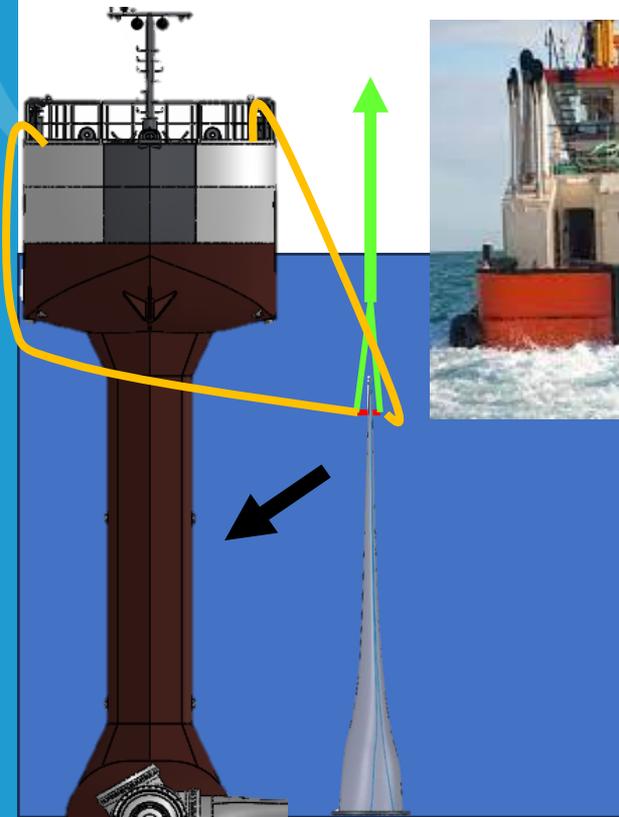
## Blade installation manoeuvre demo

The buoyancy of the blade is a problem for its underwater handling, so this blade has a cavity that will be filled with water to achieve neutrality buoyancy and make easier the installation



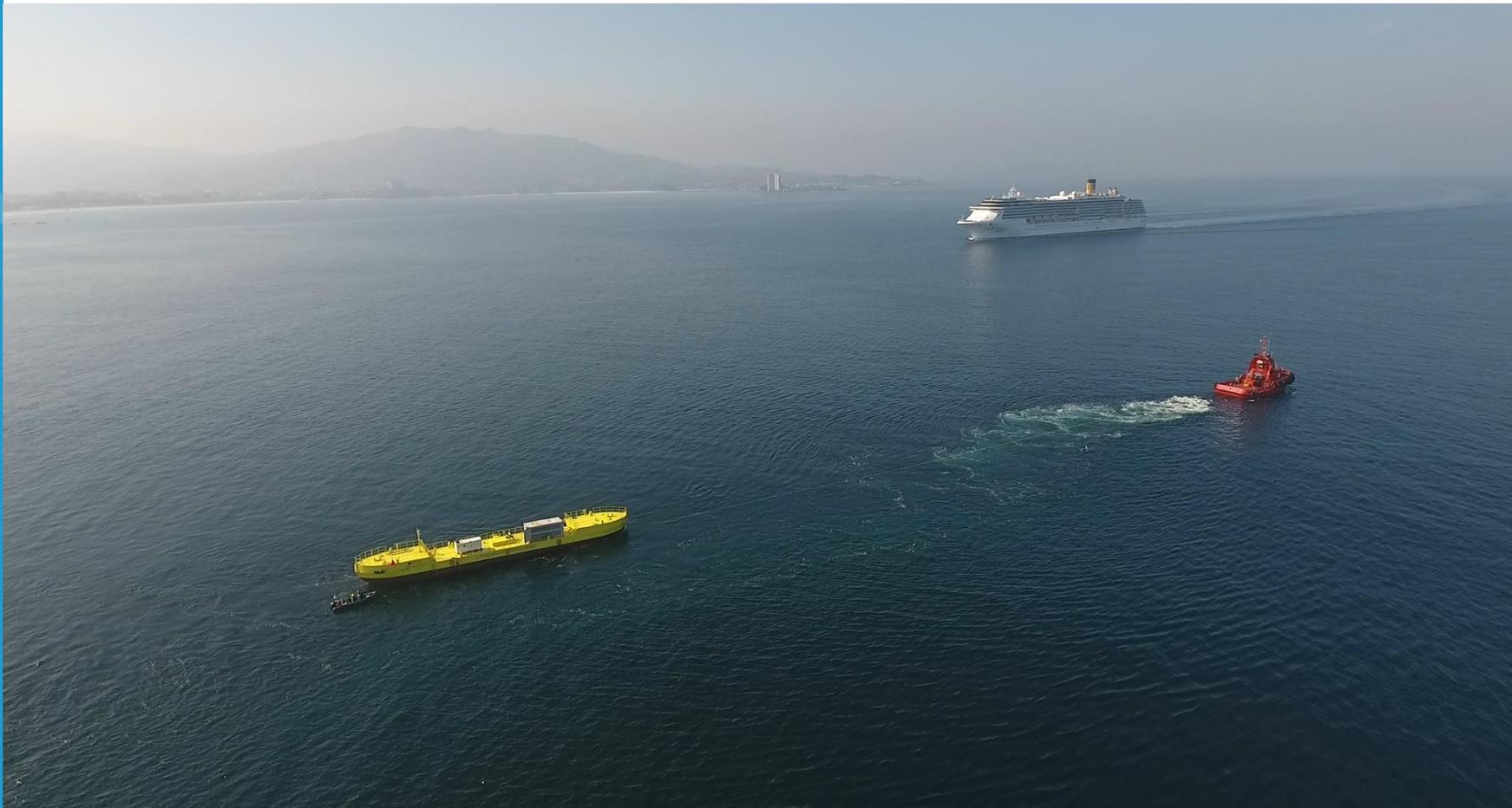
# Blade installation manoeuvre demo

Once in the water, the handling point changes from the crane to the ATIR. Guide wires are used to positioning the blade in the hub.



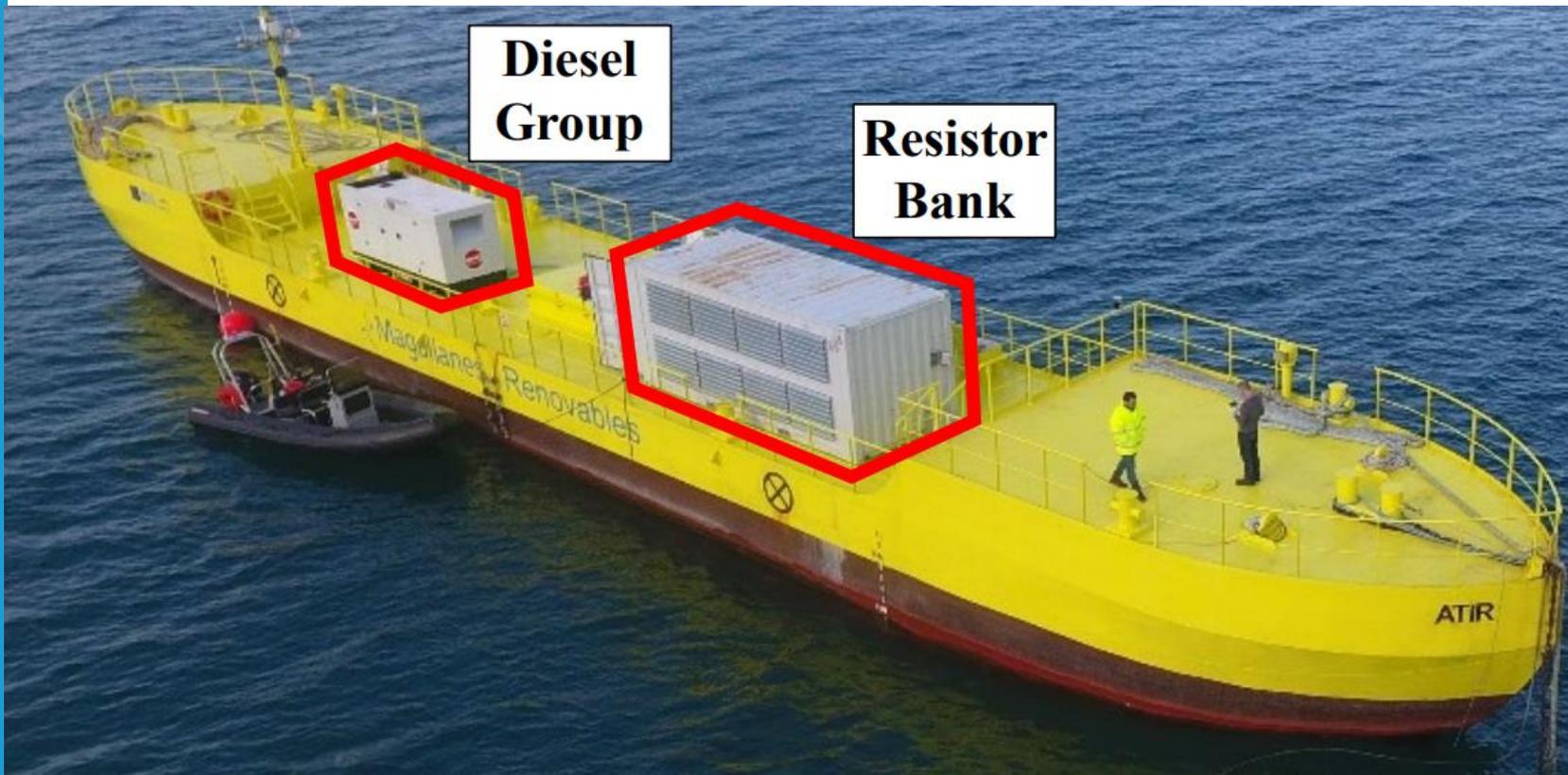
# Towing test – General arrangement

Tugboat pull the ATIR producing relative speed on the turbines. Power: 400kW maximum.



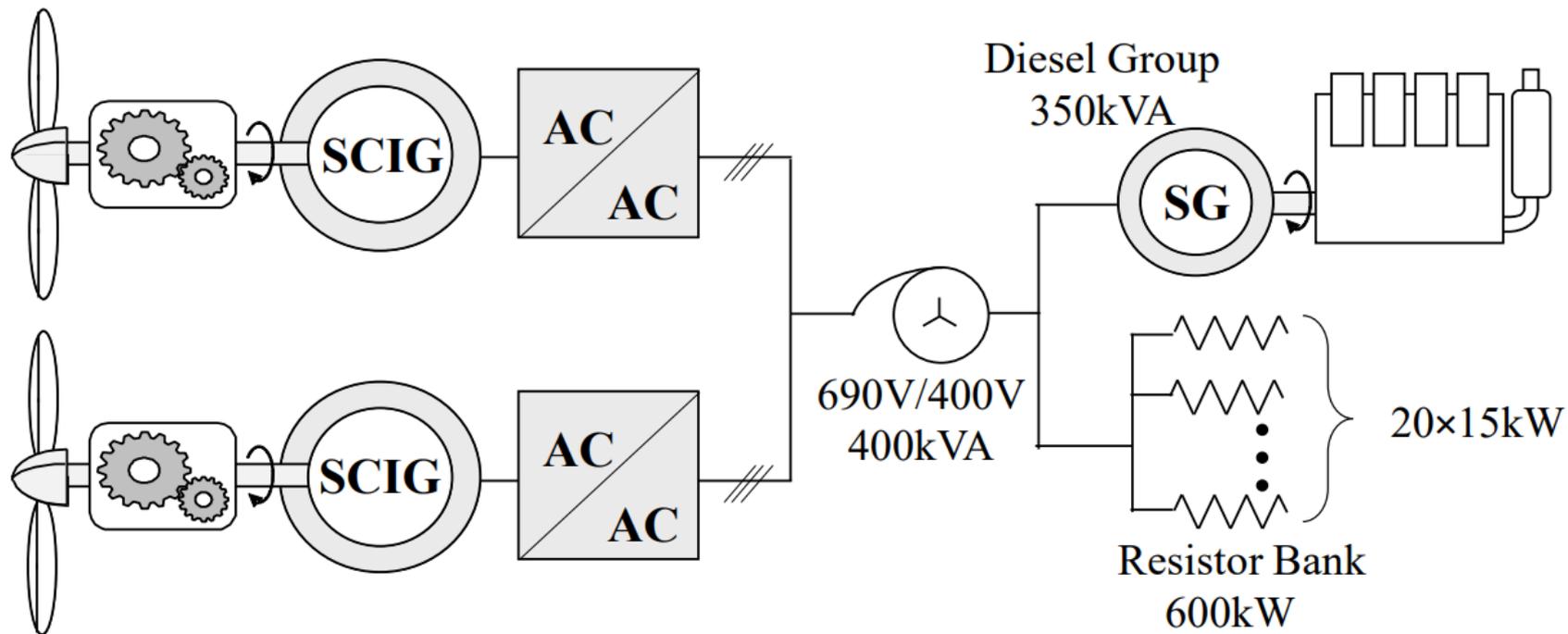
# Tug test – General arrangement

The power grid is emulated using an autotransformer, a diesel generator, and a bank of load resistors.



# Tug test – General arrangement

The power grid was emulated using an autotransformer, a diesel generator, and a bank of dump load resistors.

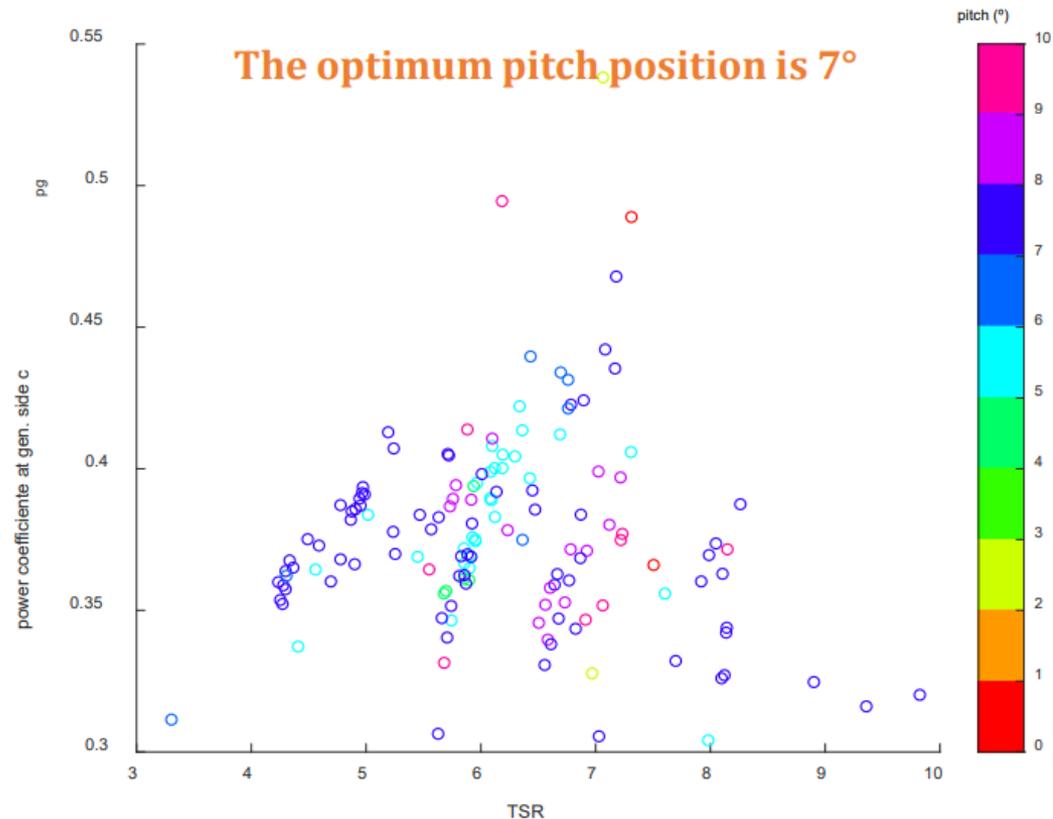


# Tug test – Testing process

The tests are carried out by gradually varying the resistive torque in the generator with a constant pitch.

$$c_{pr} = \frac{P_{gen}}{\frac{1}{2}A v^3} \quad \text{Power coefficient at generator side}$$

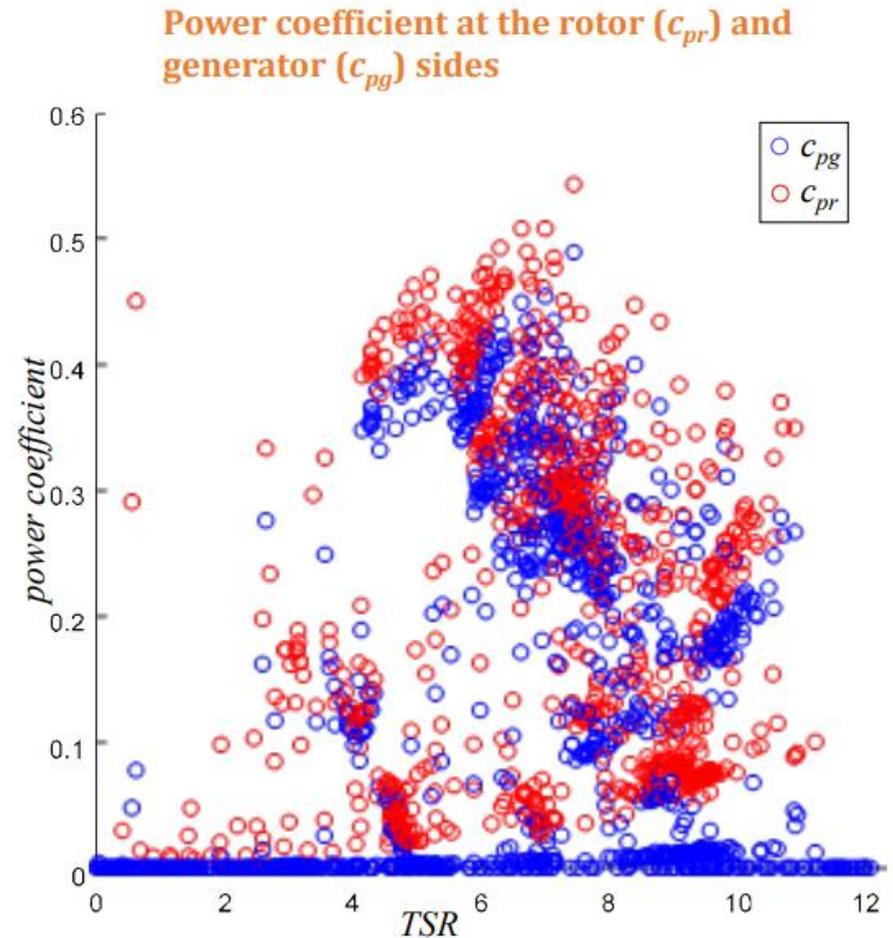
$$TSR = \frac{\omega R}{v_{\infty}} \quad \text{Tip Speed Ratio}$$



# Tug test – Testing process

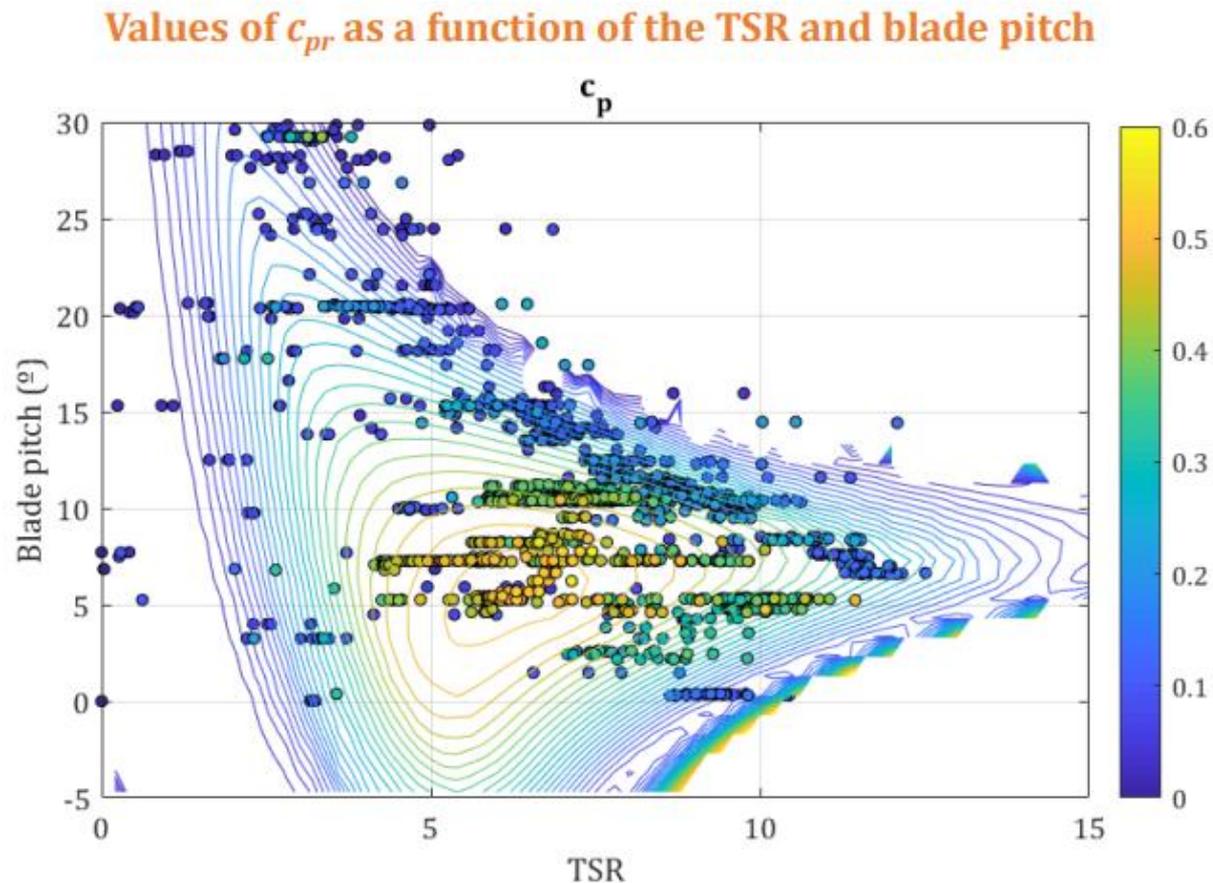
The tugboat varies its speed between 1.5m/s and 3m/s. Power output and turbine speed are measured.

Powertrain losses are taken into account to calculate the turbine  $C_p$ .



# Tug test – Testing process

The real points taken allow us to validate the theoretical model of the turbine



# Tidal site test

Same test as tow-test, but nominal power can be reached. Greater than 1MW.

Main objective is to obtain data of the two turbines operating together.



## Tidal site test

The control system parameters are set to guarantee balanced generation of both turbines.



## Tidal site test

Blade ageing and bio-fouling growth will be also monitored



Thanks!